

Shelby Energy Cooperative, Inc.  
NAME OF UTILITY

FOR All Territory Served  
PSC KY NO 9  
4th Revised SHEET NO. 312  
CANCELLING PSC KY NO. 9  
3rd Revised SHEET NO. 312

**LARGE INDUSTRIAL RATE – SCHEDULE B3**

**AVAILABILITY:**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

**RATES:**

Consumer Facility Charge per Month		
Transformer Size of 10,000 – 14,999 kVa	\$ 3,530.38	(I)
Transformer Size of 15,000 kVa and greater	\$ 5,603.59	(I)
Demand Charges per kW of Contract Demand	\$ 7.40	(I)
Demand Charge per kW in Excess of Contract Demand	\$ 10.30	(I)
Energy Charge per kWh	\$ 0.04268	(I)

**BILLING DEMAND:**

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours of each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE September 30, 2021  
MONTH/DATE/YEAR  
DATE EFFECTIVE October 1, 2021  
MONTH/DATE/YEAR  
ISSUED BY [Signature]  
SIGNATURE OF OFFICER  
TITLE President & CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN  
CASE NO. 2021-00117 DATED September 30, 2021

**KENTUCKY  
PUBLIC SERVICE COMMISSION**  
**Linda C. Bridwell**  
Executive Director  
*Linda C. Bridwell*  
**EFFECTIVE**  
**10/1/2021**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR All Territory Served

PSC KY NO. 9

Original SHEET NO. 312.1

CANCELLING PSC KY NO. 5

1<sup>st</sup> Revised SHEET NO. 24

Shelby Energy Cooperative, Inc.  
(NAME OF UTILITY)

**LARGE INDUSTRIAL RATE – SCHEDULE B3**

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a) Consumer Charge.
- b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- c) The product of the contract demand multiplied by 400 hours and the energy charge per kWh minus the fuel base per kWh.
- d) Contract provisions that reflect special facilities requirements.

**POWER FACTOR ADJUSTMENT:**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**FUEL ADJUSTMENT CLAUSE:**

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE January 5, 2016

MONTH / DATE / YEAR

DATE EFFECTIVE February 5, 2016

MONTH / DATE / YEAR

ISSUED BY *Debra J. Martin*

SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/5/2016</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR All Territory Served

PSC KY NO. 9

1st Revised SHEET NO. 312.2

Shelby Energy Cooperative, Inc.  
(NAME OF UTILITY)

CANCELLING PSC KY NO. 9

Original SHEET NO. 312.2

**LARGE INDUSTRIAL RATE – SCHEDULE B3**

**SPECIAL PROVISIONS:**

- 1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller’s primary line voltage, the delivery point shall be the point of attachment of Seller’s primary line to consumer’s transformer structure unless otherwise specified in the contract for service. All wiring, poles lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

- 3. Primary Service – If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage.

(N)  
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**TERMS OF PAYMENT:**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

**TEMPORARY SERVICE:**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE August 4, 2017  
MONTH / DATE / YEAR

DATE EFFECTIVE July 31, 2017  
MONTH / DATE / YEAR

ISSUED BY *Debra J. Martin*  
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2016-00434 DATED July 31, 2017

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>John Lyons ACTING EXECUTIVE DIRECTOR</b>

<b>EFFECTIVE 7/31/2017</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)